



NWEMS



Totalization

**Aug 22nd, 2017 | NW Meter School | Track D | Will Elliott,
Aclara Technologies**

Why Totalize?

- Multiple feeders into a facility
- Combines energy summations per interval
- Combines demand calculations per interval

No Totalization

| Interval | Feeder 1 (kWh) | Feeder 2 (kWh) | Feeder 3 (kWh) |
|----------|-------------------|-------------------|-------------------|
| 0:15 | 70 | 40 | 60 |
| 0:30 | 80 | 30 | 80 |
| 0:45 | 60 | 40 | 70 |
| 1:00 | 90 | 20 | 50 |
| 1:15 | 70 | 50 | 30 |
| 1:30 | 60 | 30 | 70 |

| Peak kW | (kWh / 0.25h) | | | |
|---------|---------------|-------|-------|-------|
| Demand | 360 | + 200 | + 320 | = 880 |

Simply billing per the sum of the feeder peak demands at various times does not represent the true thermal impact of a combined load, arguably unfair.

Totalized Demand

| Interval | Feeder 1 (kWh) | Feeder 2 (kWh) | Feeder 3 (kWh) | Totalized (kWh) |
|----------|-------------------|-------------------|-------------------|--------------------|
| 0:15 | 70 | 40 | 60 | 170 |
| 0:30 | 80 | 30 | 80 | 190 |
| 0:45 | 60 | 40 | 70 | 170 |
| 1:00 | 90 | 20 | 50 | 160 |
| 1:15 | 70 | 50 | 30 | 150 |
| 1:30 | 60 | 30 | 70 | 160 |

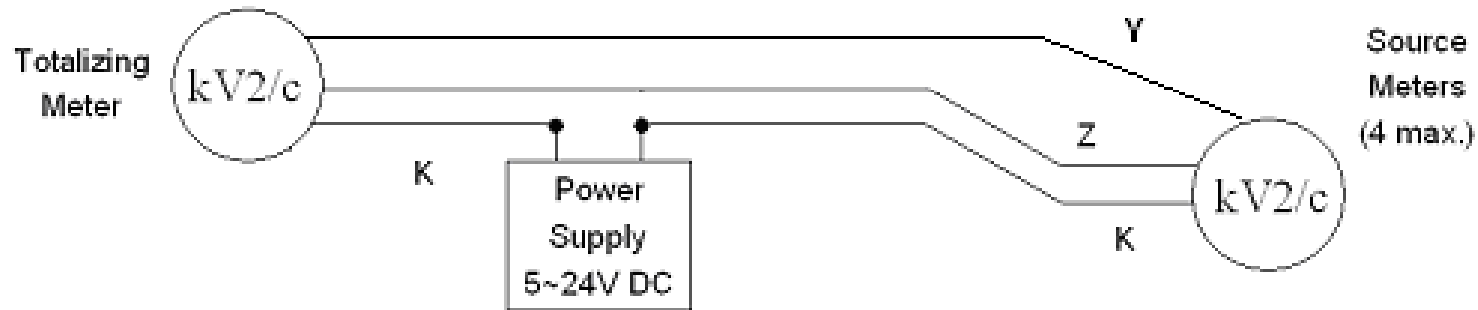
| | |
|----------------|---------------|
| Peak kW | (kWh / 0.25h) |
| Demand | 760 |

The totalized feeder peak demand represents the true thermal impact of the combined load, and serves as a fair metric for billing.

Totalizing with Hardware

Totalized meter feed #2

Source Meter feed #1





Z Soft Switch

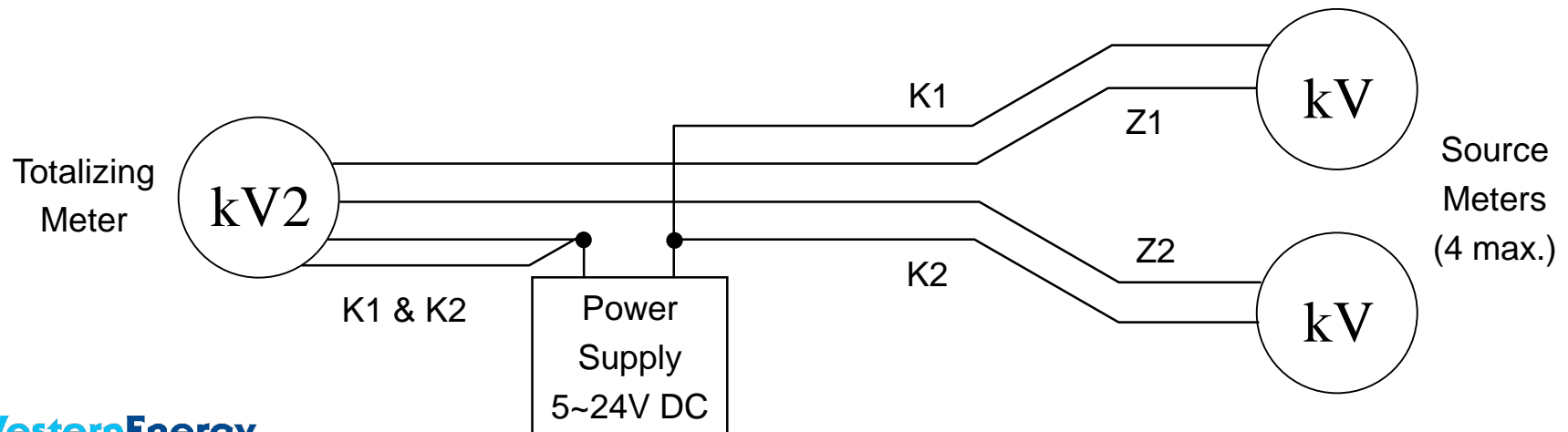
- **Totalization and External Pulse Input Scaling**
 - Enables combining data from up to 5 meters
 - 4 external meter inputs plus the kV2c metered data
 - External inputs require use of the Multiple I/O option board
 - Up to 8 data combinations allowed -- “totalization maps”
 - Add or subtract inputs with the same engineering units
 - May use one totalization channel as input to a second totalization channel
 - Enables data scaling of external pulse inputs
 - External inputs may be recorded and displayed as unscaled raw pulse counts without the Z soft switch installed

Multiple I/O Option Board

- **Expanded Functionality**
 - 2 Three-Wire Outputs
 - 6 Two-Wire Outputs
 - **4 Pulse Inputs (Three-Wire or Two-Wire)**
 - 1 RTP Input
- **All outputs configurable for:**
 - Pulse Initiator functions
 - Alerts, Diagnostics, & Cautions
 - Load Control Operation
- **Solid State relays**
 - Max. ratings: $120 V_{AC}$, $0.1 A_{AC}$; $170 V_{DC}$, $0.1 A_{DC}$
- **RTP and pulse inputs require 5~24 V_{DC}, 8 mA_{DC} minimum**
- **Not compatible with the kV meter**

Wiring the external inputs

- An external DC power supply must be connected in series with the “K” lines between the kV2c inputs and the pulse initiator outputs
- If only two-wire inputs are used, use the kV2c “K” and “Z” input leads
- Shield signal lines and surge protect the power supply as needed
- The kV2c inputs must see 5 V_{DC} minimum to be recognized
- Maximum input pulse rate = 30 pulses/second
- Minimum input pulse duration = 33 milliseconds/pulse
 - Inputs are sampled 60 times per second
- Every input state change is counted as a pulse



Minimum Output Pulse Value

- Pulse Value given as Wh / pulse
- Small enough for high resolution, great enough to not overdrive output relays.
- $\text{Phase Volt} \times 3 \times \text{Max Amp} \times \text{PF} / (\text{max pulse per sec}) / 3600$
OR
- $\text{Line Volt} \times \sqrt{3} \times \text{Max Amp} \times \text{PF} / (\text{max pulse per sec}) / 3600$
- Meter-specific divisors may need to be applied in order to avoid truncation errors.

Input Pulse Scaling

Multiply and Divide:

- Multiply the source meter output pulse value by the TF of the source meter, which produces the primary output pulse value.
- Divide this number by the TF of the totalizing meter.
- Enter the result as the scaled input pulse value.

Example:

- A source meter is programmed for a pulse output of 0.15 wh/pulse with a CTR=600:5, TF=120.
- The totalizing meter has a CTR=400:5, TF=80.
- Determine the scaled input pulse value to correctly totalize the pulse input from the source meter with the measured energy of the totalizing meter.

Solution:

- $0.15 \text{ wh/pulse} * 120 = 18 \text{ wh/pulse}$
- $18 \text{ wh/pulse} / 80 = 0.225 \text{ wh/pulse}$



Other Programming Considerations

- Combine inputs of the same units (Wh + Wh, VARh + VARh, etc.)
- Make sure the measurement Profile contains at least one Totalization entry and one External Pulse Input (scaled)
- Make sure the Totalization option is enabled for the MeterMate Program file
- Define the I/O and Alerts support table first
- Define the Totalization support table second
- Before programming the kV2c meter, make sure the Z soft switch is enabled and the Multiple I/O option board is installed
- If you wish to record the pulse inputs and/or totalized result, make sure either the R or X soft switch is enabled and the Recorder support table is configured appropriately

Totalizing with Software

MeterMate

Meter Communication Configuration Manager Load Profile

Account TOU Manage Data Reports

Customer Group Totalization Account

New Save All Delete Refresh

Account Number Totalization Details

Default

527 64MS

Account Number: 527

Totalization Name: 64MS

Totalization Details

Start available from: 09-08-19 14:00

To: 09-10-13 11:00

Interval Size: 15

TOU

Schedule Name: Default

Calendar Name: Default

KVAh Calculation

Channel 1: 0

Channel 2: -

Address

Address:

City:

State:

Zip Code:

Country:

Phone Number:

Fax:

Speed Tel:

Load Profile Channel

| Channel No. | Channel Label | Channel (Account Number ChannelNumber Channel Unit Interval size) | Operation type | Time Offset Hours | Time Offset Min |
|-------------|---------------|---|----------------|-------------------|-----------------|
| 1 | | M00001079M 1 KWh Total Del Only F-H 15 | Add | 0 | 0 |
| 1 | | M00001079M 1 KWh Total Del Only F-H 15 | Add | 0 | 0 |

New Remove

Connection Status: Offline [Connect]

User: will Customer ID: 0 Name: Will Login Audit

9:49 PM 5/8/2015



MeterMate Load Profile - Overview

- **Version 2.00 provides data translation software for kV/kV2c Meters**
- **Allows creation and maintenance of:**
 - Customer Accounts: for individual meters
 - Group Accounts: to simplify data processing
 - Totalization Accounts: to combine data from multiple meters, or separate out selected channels from a Customer Account
- **Maintains a database of recorded data for each Customer Account**
 - Number of days of active data is specified in the Customer Account
 - As new data is added to the MMLP database, old data is deleted
- **Provides for data scaling to Primary values**
 - Multiplies data by user defined CT and VT ratios



MeterMate Load Profile - Overview

- **Enables editing of interval data**
 - Correct erroneous data
 - Fill in missing data
 - Delete a specified range of data
- **Enables reporting of:**
 - Interval Data: Numerically or Graphically
 - Summary Data: Totals and Peak Demands
 - TOU analysis also available - for both energy & demand
 - Coincident Demands
 - Status Summary
 - “Not Read” status
 - Error Log
 - Account Maintenance
- **Load Profile data may be exported to a “.prn” (text) file for processing in a spreadsheet program or billing system.**